



# **Load Forecasting For Transmission Planning In Michigan**

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# ***Today's Topics***



- ***Global issues regarding long term forecasts***
- ***Specifics of a long term load forecasts***

# ***Fundamentals***



- ***Long range forecasts are essential to proper transmission planning***
- ***By federal law and regulation, transmission owners are responsible for transmission reliability. Their customers are not.***

# ***Transparency in Long Range Forecasts***



- 1. Is the current load forecast in Michigan open and transparent?***
- 2. If not, what change is necessary to make it so?***
- 3. Are companies receptive to opening their load forecasts for review to interested stakeholders before it is finished within their own organization?***
- 4. How can disagreements be aired (recall Philip's Law)?***
- 5. How can forecasts be properly vetted?***
- 6. Can organization charts be provided for areas of the company concerned with load/sales forecasting similar to what ITC Holdings provides on OASIS?***

# ***Differing Purposes of Forecasts For Transmission vs. Generation***



- 1. Peak demand forecast is a very important driver of the Transmission Reliability Planning process.***
- 2. Generation planning is concerned with both capacity and sales.***

# ***Concerns Unique To Transmission Planning***



- 1. Inflexibility – you CAN'T import transmission; you can import generation capacity.***
- 2. Transmission needs to be robust, i.e. perform under a wide range of possible conditions.***
- 3. Transmission reliability issues are more concerned with granularity, i.e. growth (or decline) of load at differing rates on different sections of the grid.***
- 4. What level of granularity is needed?***
  - a. County***
  - b. Station***

# ***Transmission Needs To Be Robust***



- ***Is a 50/50 forecast appropriate for transmission reliability planning?***
- ***Would an 80/20 or 90/10 forecast better meet the need for a robust transmission system?***
- ***What is the appropriate “base” for transmission reliability planning?***
- ***Dealing with uncertainty regarding interruptible loads***

# ***Can In-state Resources Be Leveraged?***



- ***Michigan State University***
- ***University of Michigan***
- ***Wayne State University***
- ***Oakland University***
- ***Others***



# **Specifics Of A Long Term Forecast**

# ***How Do Load Forecasts Compare?***



- ***CNF & 21<sup>st</sup> CEP vs. Current Forecast***
- ***Five – Ten – Fifteen years***
- ***How accurate were previous forecasts?***

# ***Specifics Of Model Inputs***



- ***Demographic/economic/other***
- ***Sources Of Economic Data***
- ***Weight Given Local And National Sources***
- ***“Best” Sources To Use***

# ***Methodology Employed***



- ***Model Structure***

- *Sales/demand hybrid*
- *Direct Demand*

- ***Description Of Model(s)***

- ***How well does it “fit”?***

# ***How Is Weather Effect Included?***



- ***Is 30 year normal used?***
  - ***Start/stop years***
  
- ***Are weather trends considered?***
  - ***Time scale***
  
- ***Is climate change considered?***

# ***How Are Other Externalities Included?***



- ***PHEV***
- ***Demand Side Management***
- ***Energy Efficiency Improvements***
- ***Extreme Loads***
- ***Others***

**QUESTIONS?**